



Table S37. Summary statistics for natural gas – Ohio, 2012-2016

	2012	2013	2014	2015	2016
<b>Number of Wells Producing Natural Gas at End of Year</b>					
Oil Wells	6,745	7,038	7,257	R6,756	5,740
Gas Wells	31,647	30,804	31,060	R30,794	27,403
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells	65,025	55,583	51,541	R11,642	26,847
From Oil Wells	6,684	10,317	13,022	R39,466	24,401
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	12,773	100,117	447,809	R956,162	1,388,656
<b>Total</b>	<b>84,482</b>	<b>166,017</b>	<b>512,371</b>	<b>R1,007,270</b>	<b>1,439,905</b>
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	84,482	166,017	512,371	R1,007,270	1,439,905
NGPL Production	155	2,116	33,332	59,490	70,451
<b>Total Dry Production</b>	<b>84,327</b>	<b>163,901</b>	<b>479,039</b>	<b>R947,780</b>	<b>1,369,454</b>
<b>Supply (million cubic feet)</b>					
Dry Production	84,327	163,901	479,039	R947,780	1,369,454
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,904,858	1,503,467	1,887,321	1,886,964	1,843,006
Withdrawals from Storage					
Underground Storage	158,686	200,588	159,746	139,410	167,820
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	366	416	641	467	236
Balancing Item	-55,286	3,638	-61,306	R99,655	70,262
<b>Total Supply</b>	<b>2,092,951</b>	<b>1,872,010</b>	<b>2,465,442</b>	<b>R3,074,276</b>	<b>3,450,778</b>

See footnotes at end of table.

Table S37. Summary statistics for natural gas – Ohio, 2012-2016 – continued

	2012	2013	2014	2015	2016
<b>Disposition (million cubic feet)</b>					
Consumption	842,959	912,403	1,002,345	R966,492	930,253
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,103,439	793,509	1,297,223	1,935,349	2,370,095
Additions to Storage					
Underground Storage	146,552	166,098	165,874	172,435	150,430
LNG Storage	0	0	0	0	0
<b>Total Disposition</b>	<b>2,092,951</b>	<b>1,872,010</b>	<b>2,465,442</b>	<b>R3,074,276</b>	<b>3,450,778</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel	836	E1,079	E4,363	RE6,548	E9,534
Pipeline and Distribution Use <sup>a</sup>	9,559	10,035	14,754	19,831	21,234
Plant Fuel	127	202	468	3,464	3,542
Delivered to Consumers					
Residential	250,871	297,361	320,568	285,306	255,826
Commercial	145,482	168,233	183,105	166,602	152,478
Industrial	264,405	274,020	303,366	276,004	275,358
Vehicle Fuel	89	299	501	R516	549
Electric Power	171,590	161,174	175,221	R208,222	211,732
<b>Total Delivered to Consumers</b>	<b>832,437</b>	<b>901,087</b>	<b>982,761</b>	<b>R936,649</b>	<b>895,943</b>
<b>Total Consumption</b>	<b>842,959</b>	<b>912,403</b>	<b>1,002,345</b>	<b>R966,492</b>	<b>930,253</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential	173,395	238,498	256,394	228,054	206,924
Commercial	126,269	154,314	166,690	152,186	140,349
Industrial	260,139	267,983	297,426	270,467	269,898
<b>Number of Consumers</b>					
Residential	3,244,274	3,271,074	3,283,968	3,294,010	3,326,608
Commercial	267,793	269,081	269,758	269,981	267,386
Industrial	6,381	6,554	6,526	6,502	5,838
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial	543	625	679	617	570
Industrial	41,436	41,810	46,486	42,449	47,166
<b>Average Price for Natural Gas (dollars per thousand cubic feet)</b>					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.47	4.51	4.91	4.49	3.27
Delivered to Consumers					
Residential	9.91	9.46	10.16	9.51	9.03
Commercial	7.11	6.21	7.82	RE6.48	5.74
Industrial	5.48	6.03	7.06	5.35	4.81
Electric Power	3.05	3.95	4.31	2.42	2.36

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

<sup>a</sup> Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-910, "Monthly Natural Gas Marketer Survey"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.